Form Approved OMB No. 2137-0522 Expires: 8/31/2020



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2018 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/14/2019
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 42 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms

PART A - OPERATOR INFORMATION	DOT USE ONLY	20190869 - 36222				
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERATOR: GATEWAY RED OAK LLC					
32587						
3. RESERVED	4. HEADQUARTER	RS ADDRESS:				
	1415 LOUISIANA S Street Address	STREET, SUITE 4100				
	HOUSTON City					
	State: TX Zip Code:	77002				
C. T. C. T. C. T. I. C. T. T. C. C. C. T. T. T. C. C. C. T. T. T. C. C. C. T. T. T. C. C. C. T.	Ortoor . Tooloor oom	modity Group based on the predominant gas carried				
and complete the report for that Commodity Group. File a separate Natural Gas	report for each Commo	dity Group included in this OPID.)				
and complete the report for that Commodity Group. File a separate	report for each Commo	dity Group included in this OPID.)				
and complete the report for that Commodity Group. File a separate Natural Gas	report for each Commo	dity Group included in this OPID.)				
and complete the report for that Commodity Group. File a separate Natural Gas 6. RESERVED 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELI	nes and OSC portion	THE FACILITIES INCLUDED WITHIN THIS OPID ARE:				
and complete the report for that Commodity Group. File a separate Natural Gas 6. RESERVED 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELI (Select one or both) INTERstate pipeline — List all of the State	NES AND/OR PIPELIN es and OSC portion ed under this OPID es in which INTRAs	TE FACILITIES INCLUDED WITHIN THIS OPID ARE: ns in which INTERstate exist. etc. state pipelines and or pipeline				

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSI	ON PIPELINE HCA MILES					
	Number of HCA Miles					
Onshore	0					
Offshore 0						
Total Miles	0					

PART C - VOLUME TRANSPORTED IN TRANSPIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distributed)	R	Check this box and do not complete PART C if this report on includes gathering pipelines or transmission lines of gas distribution systems.					
		Onshore	Offshore				
Natural Gas	1898602						
Propane Gas							
Synthetic Gas							
Hydrogen Gas							
Landfill Gas							
Other Gas - Name:							

		eel Cathodically Steel Cathodically protected unprotected								
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	12.6	0	0	0	0	0	0	0	12.6
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	12.6	0	0	0	0	0	0	0	12.6
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	12.6	0	0	0	0	0	0	0	12.6

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED		

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F a	and G
The data r	eported in these PARTs applies to: (select only one)
	Interstate pipelines/pipeline facilities
	Intrastate pipelines/pipeline facilities in the State of ARKANSAS (complete for each State)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
 b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
 d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	Maria La
,	

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2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	S
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
 Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Secondly)	gment miles
Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

Onshore									, Q, and R	J, K, L, M, P	PARTS II, I,
NPS 4 6 8 10 12 14 16 18						only one)					
Onshore Ons					(NPS)	PIPE SIZE	Y NOMINAL	ON PIPE B	ANSMISSI	ILES OF TRA	PART H - M
Onshore 22	20	18		16	14	12	10	8	6		
Onshore 0	0	0		0	0	0	0	0	0	5	
Additional Sizes and Miles (Size – Miles;): 0	38	36		34	32	30	28	26	24	22	
A0	0	0		0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 5 Total Miles of Onshore Pipe – Transmission NPS 4				56	52	48	46	44	42	40	Onshore
Total Miles of Onshore Pipe - Transmission		0		0	0	0	0	0	0	0	
NPS 4 6 8 10 12 14 16 18							: 0 - 0; 0 - 0;	(Size – Miles;) 0; 0 - 0; 0 - 0;	zes and Miles - 0; 0 - 0; 0 -	Additional Siz 0 - 0; 0 - 0; 0	
Offshore O							on	e – Transmissi	Onshore Pipe	Total Miles of	5
O	20	18		16	14	12	10	8	6		
Offshore 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe – Transmission PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS) Onshore Type A 6 8 10 12 14 16 18 O 0 0 0 0 0 0 0 O 0 0 0 0 0 0 0	0	0		0	0	0	0	0	0		
## Diffshore 40	38	36		34	32	30	28	26	24	22	
Offshore 40	0	0		0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Total Miles of Offshore Pipe – Transmission PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS) NPS 4 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				56	52	48	46	44	42	40	Offshore
0 - 0; 0		0	3	0	0	0	0	0	0	0	
PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS) NPS 4		1		-			: - 0; 0 - 0;	(Size – Miles;)); 0 - 0; 0 - 0; 0	zes and Miles - 0; 0 - 0; 0 - 0	Additional Siz	
NPS 4 or less 6 8 10 12 14 16 18 Onshore Type A 22 24 26 28 30 32 34 36							on	e – Transmissi	Offshore Pipe	Total Miles of	0
Onshore Type A					'S)	E SIZE (NF	MINAL PIP	PIPE BY NO	THERING F	LES OF GAT	PART I - MI
Onshore Type A 22 24 26 28 30 32 34 36	20	18		16	14	12	10	8	6		
Гуре A 22 24 26 28 30 32 34 36	0	0		0	0	0	0	0	0		Onshore
	38	36		34	32	30	28	26	24	22	
0 0 0 0 0 0 0 50 58 and	0	0		0	0	0	0	0	0	0	

	0	0	0	0	0	0	0	0		
	Additional Siz	zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0);		
0	Total Miles of	f Onshore Typ	pe A Pipe – Ga	athering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0		0	0
Type B	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
						1				
		zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0);		
0	Additional Siz		(Size – Miles; pe B Pipe – Ga		- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0);		
0	Additional Siz				- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0		18	20
0	Additional Siz	f Onshore Ty	oe B Pipe – Ga	athering					18 0	20
0	Additional Size Total Miles of NPS 4 or less	f Onshore Typ	oe B Pipe – Ga	athering 10	12	14	16			
	Additional Size Total Miles of NPS 4 or less 0	f Onshore Typ 6 0	pe B Pipe – Ga 8	10 0	12	14 0	16		0	0
0 Offshore	Additional Size Total Miles of NPS 4 or less 0 22	f Onshore Typ 6 0 24	8 0 26	10 0 28	12 0 30	14 0 32	16 0 34		0 36 0	0
	Additional Size Total Miles of NPS 4 or less 0 22 0	6 0 24	8 0 26 0	10 0 28	12 0 30 0	14 0 32 0	16 0 34	58 and	0 36 0	0
	Additional Size Total Miles of NPS 4 or less 0 22 0 40 0	6 0 24 0 42 0	8 0 26 0 44 0	10 0 28 0 46	12 0 30 0 48	14 0 32 0 52	16 0 34 0 56	58 and over	0 36 0	0

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	5	0	0	0		5
Offshore	0	0	0	0		0
Subtotal Transmission	5	0	0	0		5
Gathering						

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				Expires: 6/6 1/2020
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
5	0	0	0	5
֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	0 0 0 0 5	0 0 0 0 0 0 0 0 0 5 0 0	0 0 0 0 0 0 0 0 0 0 0 0 5 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 5 0 0 0

ONSHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	5	0	0	0	5
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	5	0	0	0	5
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0		计算机机算		0
Total Miles	5				5

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation	Total Class Location	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	5	0	0	0	5	
Offshore	0	0	0	0	0	
Subtotal Transmission	5	0	0	0	5	
Gathering						

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Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	5	0	0	0	5	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0				
Internal Corrosion		0		0				
Stress Corrosion Cracking		0		0				
Manufacturing		0		0				
Construction		0		0				
Equipment		0		0				
Incorrect Operations		0		0				
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage		0		0				
Previous Damage (due to Excavation Activity)		0		0				
Vandalism (includes all Intentional Damage)		0		0				
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)		0		0				
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0				
Other		0		0				
Total		0	STAR SEAR	0			13 例 在卫星相	

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	
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PART M3 - LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering				
	_	Onshore Type A				
Onshore	0	Onshore Type B				
ocs	0	OCS	0			
Subtotal Transmission	0	Subtotal Gathering	0			
Total		0				

	Steel Cathodically protected			thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	5	0	0	0	0	0	0	0	5
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	5	0	0	0	0	0	0	0	5
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	5	0	0	0	0	0	0	0	5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ssion N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	5		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	5	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								5						
Sum of Total row	for all "	Incomple	ete Re	cords" colu	ımns			0						

¹Specify Other method(s):

П	Class 1 (in HCA)	Class 1 (not in HCA)	
П	Class 2 (in HCA)	Class 2 (not in HCA)	
П	Class 3 (in HCA)	Class 3 (not in HCA)	
П	Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	5	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	5	0	0	0	0	
Total	0	5	0	0	0	0	
PT ≥ 1.25 MAOP Tota	ıl		5	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	spection NOT ABLE	5	
PT < 1.1 or No PT Tot	tal		0		Grand Total	5	
		Grand Total	5				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities MISSOURI

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20					
	1	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
	0	0	0	0	0	0	0	0	0					
Onshore	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;													
1	Total Miles o	Total Miles of Onshore Pipe – Transmission												
	NPS 4 or less	6	8	10	12	14	16	18	20					
Offshore	0	0	0	0	0	0	0	0	0					

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32

38

30

28

			,	,		,			Expires	: 8/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		3 and over	
	0	0	0	0	0	0	0		0	
			(Size – Miles;) 0; 0 - 0; 0 - 0; (
0	Total Miles of	f Offshore Pip	e – Transmissi	ion			W/1000AAAAA			
PART I - M	ILES OF GAT	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NI	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0	CATALOGRAPHY PARTY PROPERTY	0	0
	22	24	26	28	30	32	34		36	38
Onshore Type A	0	0	0	0	Ö	0	0		0	0
туре А	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Siz	zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Miles of	f Onshore Typ	e A Pipe – Ga	thering						
	NPS 4	6	8	10	12	14	16		18	20
	or less	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	egrada ing at BAUDAS (22).	0	0
Гуре В	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Siz	zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Miles o	f Onshore Typ	oe B Pipe – Ga	athering						
	NPS 4	6	8	10	12	14	16		18	20
	or less	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
2.1011016	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Siz	zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Miles o	f Offshore Pip	e – Gathering							

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	Expires: 8/31/2020 1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission	September 1					
Onshore	1	0	0	0	7.1	1
Offshore	0	0	0	0		0
Subtotal Transmission	1	0	0	0		1
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Gathering	0	0	0	0		0
Total Miles	1	0	0	0		1

PART K- MILES OF TRANSMISSION	DIDE BY SDECIEIED	MINIMUM VIELD STRENGTH
I PART Nº WILES OF TRANSWISSION	PIPE DI SPECIFIED	MINIMUM TIELD STRENGIN

ONSHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	1	0	0	0	1
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0 .
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	1	0	0	0	1

		Expires. 6/3 1/2020
OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	0
Total Miles	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	1	0	0	0	1	
Offshore	0	0	0	0	0	
Subtotal Transmission	1	0	0	0	1	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	1	0	0	0	1	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
_	Onsh	ore Leaks	Offsh	ore Leaks	HCA Segments			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	nical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce		国际提供的工程		Mild and the same	建 加速。	
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Transmission	0	Gathering	0			
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIRED OR SCHEDULED	FOR REPAIR			
Transmission		Gathering				
		Onshore Type A	0			
Onshore	0	Onshore Type B	0			
ocs	0	ocs	0			
Subtotal Transmission	0 Subtotal Gathering		0			
Total		0				

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	1	0	0	0	0	0	0	0	1
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	1	0	0	0	0	0	0	0	1
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	1	0	0	0	0	0	0	0	1

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	1		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								1						
Sum of Total row	for all "	Incomple	te Rec	cords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	nission Miles b	y Pressure Test ((PT) Range an	d Internal Inspection		
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	0	0	0	1	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	1	0	0
Total	0	0	0	1	0	0
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal Ins	spection ABLE	0
1.25 MAOP > PT ≥ 1.	25 MAOP > PT ≥ 1.1 MAOP Total			Total Miles Internal Ins	1	
PT < 1.1 or No PT To					Grand Total	1
		Grand Total	1			

	ported in the			: (soloot o	unly ono)				
	TE pipelines				miy one,				
PART H - N	IILES OF TR	ANSMISSI	ON PIPE B	Y NOMINAI	PIPE SIZE	(NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	3.6	3	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Siz 0 - 0; 0 - 0; 0	zes and Miles) - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
6.6	Total Miles of	f Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Siz 0 - 0; 0 - 0; 0	zes and Miles - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0; 0	:) - 0; 0 - 0;					
0	Total Miles o	f Offshore Pip	e – Transmissi	on					
PART I - M	ILES OF GA	THERING I	PIPE BY NO	MINAL PIF	PE SIZE (NI	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Type A	40	42	44	46	48	52	1 hh	and er	
	0	0	0	0	0	0	0	0	

0	Total Miles of	f Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16	3	18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34	1	36	38
Onshore	0	0	0	0	0	0	0		0	0
Type B	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Siz	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0);		
0	Total Miles of	Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16	6	18	20
	Settler and transmission of the ball of the settler of the		8	10	12 0	14	16	a 2 Xba	18	20
	or less	6	15 15 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日			150			AC APPEA	
Offshore	or less	6	0	0	0	0	0	ı	0	0
Offshore	or less 0	6 0 24	0 26	0 28	0 30	0 32	34	ı	0 36	0
Offshore	or less 0 22 0	6 0 24 0	0 26 0	0 28 0	0 30 0	0 32 0	34	\$ 58 and	0 36	0 38
Offshore	or less 0 22 0 40 0	6 0 24 0 42	0 26 0 44	0 28 0 46	0 30 0 48	0 32 0 52	0 34 0 56	58 and over	0 36	0 38

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0 ,	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	3.6	0	0	3		6.6
Offshore	0	0	0	0		0
Subtotal Transmission	3.6	0	0	3	The second secon	6.6
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0	PACIFIC AND ADDRESS OF THE PACIFIC AND ADDRESS O	0

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					Expires: 8/3 1/2020
Subtotal Gathering	0	0	0	0	0
Total Miles	3.6	0	0	3	6.6

ONCHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	3	0	0	0	3
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	2.4	0	0	2.4
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	1.2	0	0	1.2
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3	3.6	0	0	6.6
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	3				6.6

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	3	3.6	0	0	6.6	
Offshore	0	0	0	0	0	
Subtotal Transmission	3	3.6	0	0	6.6	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation

Form Approved

Total Miles	3	3.6		0	0		6.6	
PART M – FAILURES, LEA	KS AND	REPAIRS						
PART M1 – ALL LEAKS ELIMINAT	Service Mar	ol Victoria Gala (PAGICA)	NDAR Y	EAR: INCIDEN	ITS & FAILURE	S IN HCA SE	GMENTS IN	CALENDAR YEAR
			Manya 6	, and Failures			Gathering	
		Lea		, and randroo	Failures in	Onchor	e Leaks	Offshore Leaks
	Onch	ore Leaks		ore Leaks	HCA	Unshor	e Leaks	Olishore Leaks
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	nical Da	amage						NI MARKANIA MARKA
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	side Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LEA	KS AT EN	ND OF YEAR S	CHEDUL	ED FOR REPA	AIR			
Transmission	0		Gathe	ring	0			
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR			
Transmission			G	athering				
		Onshor	re Type /	Α	0			
Onshore	0		re Type I		0			
ocs	0	ocs			0			

Subtotal Transmission

0

Subtotal Gathering

		athodically tected		thodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	6.6	0	0	0	0	0	0	0	6.6
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	6.6	0	0	0	0	0	0	0	6.6
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	6.6	0	0	0	0	0	0	0	6.6

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	(a)(1)	(a)(1)	(a)(2)	(a)(2)	(a)(3)	(a)(3)	(a)(4)	(a)(4)	(c)	(c)	(d)	(d)	Other ¹	Other
		Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records		Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	3		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	3.6		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	6.6	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								6.6						
Sum of Total row	for all "	Incomple	ete Red	cords" colu	mns			0						
¹ Specify Other me	ethod(s)):												
Class 1 (in HCA)							Class	1 (not in HC	(A)					
Class 2 (in HCA)							Class	2 (not in HC	CA)					
Class 3 (in HCA)							Class	3 (not in HC	CA)					

Class 4 (in HCA)

Class 4 (not in HCA)

Part R – Gas Transm	ission Miles b	y Pressure Test	(PT) Range an	d Internal Inspection		
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	3	0	0	0	0	0
Class 2 not in HCA	3.6	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	6.6	0	0	0	0	0
Total	6.6	0	0	0	0	0
PT ≥ 1.25 MAOP Tota	ıl		6.6	Total Miles Internal Ins	spection ABLE	6.6
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	spection NOT ABLE	0
PT < 1.1 or No PT To	tal		0		Grand Total	6.6
		Grand Total	6.6			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Erhonda Jackson	(713)600-1045 Telephone Number
Preparer's Name(type or print)	
Assistant Treasurer	
Preparer's Title	_
ejackson@gatewayenergy.com Preparer's E-mail Address	

	Telephone Number
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 19 U.S.C. 60109(f)	
Genior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 19 U.S.C. 60109(f)	